

Kirsten Watson
Marine Directorate Licencing and Operations Team
375 Victoria Road
Aberdeen
AB11 9DB

Date: 23 April 2026

Ref: TWP-BOW-TWP-CON-LET-00005

Bowdun Offshore Wind Farm

Application for Bowdun Offshore Wind Farm Limited for Consent to Construct Offshore Transmission Infrastructure, Bowdun Offshore Wind Farm

Marine and Coastal Access Act 2009

Marine (Scotland) Act 2010

The Marine Works (Environmental Impact Assessment) Regulations 2007

The Marine Works (Environmental Impact Assessment) (Scotland) Regulations 2017

Dear Kirsten,

The Applicant, Bowdun Offshore Wind Farm Limited (BOWFL) are proposing the development of the Bowdun Offshore Wind Farm, herein referred to as the Project.

Bowdun Offshore Wind Farm Limited hereby submits a Marine Licence application under Part 4 of the Marine (Scotland) Act 2010 and Part 4 of the Marine and Coastal Access Act 2009 for the deposit of substances and objects and the construction, alteration or improvement of works within the Scottish Marine Area and Scottish Offshore Region in relation to the Bowdun Offshore Wind Farm Offshore Transmission Infrastructure.

The proposed Bowdun Offshore Wind Farm Offshore Transmission Infrastructure comprises:

- Up to three Offshore Substation Platforms (OSPs) with an indicative structure width and length of up to 50 m (l) x 40 m (w) and at a height above LAT of 60 m;
- Substructures and associated seabed foundations for OSPs;
- Up to 36 km of subsea interconnector cable linking OSPs;
- Up to three HVAC subsea export cables with a combined length of up to 210 km, running from the OSPs to shoreline landfall;
- Deployment of buoys (including construction marker buoys and metocean buoys if required); and
- Scour protection around OSP substructures and cable protection (if required)

The proposed Bowdun Offshore Wind Farm Offshore Transmission Infrastructure will connect the Bowdun Offshore Wind Farm to the onshore transmission infrastructure and ultimately the National Electricity Transmission Network via an agreed Grid Connection Point in Aberdeenshire.

Some elements of the Bowdun Offshore Wind Farm Offshore Transmission Infrastructure will be located within the Bowdun Offshore Wind Farm Array Area and other elements will be located out with the Array Area boundary within the Offshore Export Cable Corridor which runs from the eastern boundary of the Bowdun Offshore Wind Farm Site westwards to the Aberdeenshire coast.

Documentation Enclosed and Application Fees

BOWFL has been in regular correspondence with Marine Directorate Licensing Operations Team regarding the Section 36 Consent and Marine Licence application for the proposed Bowdun Offshore Wind Farm. The application documents submitted consist of the following:

- Application Form
- Pre-Application Consultation (PAC) Report
- Site Drawings
- Planning Statement
- EIA Report (including Non-Technical Summary – the EIA Report covers the Proposed Development (Offshore))
- Report to Inform Appropriate Assessment
- Derogation Case without prejudice
- Gap Analysis
- Supporting Documentation and appendices (outline management plans, MPA assessment)
- Application fees for the Section 36 Consent and for the Marine Licence for the proposed Bowdun Offshore Wind Farm will be paid electronically on receipt of invoice from Scottish Government.

Related Applications

A separate Marine Licence and Section 36 Consent applications for the construction and operation of a generating station for the Bowdun Offshore Wind Farm have been submitted to Marine Directorate Licensing Operations Team. The EIA Report which accompanies this application has also been submitted with that application.

The Bowdun Onshore Transmission Infrastructure associated with the Bowdun Offshore Wind Farm Project is subject to a separate application for planning under the Town and Country Planning (Scotland) Act 1997. The Onshore application was submitted in November 2025 to Aberdeenshire Council (Planning reference: APP/2025/1952).

Public Notices

We confirm that public notices regarding the applications will be placed on Thistle Wind Partners website, in the Press and Journal for two successive weeks and in the Edinburgh Gazette, Daily Record and Fishing News for one week.

A copy of applications, with a plan showing the area to which they relate, together with a copy of the EIA Report presenting Bowdun Offshore Wind Farm Limited's proposal and an analysis of the environmental implications will be made available for public inspection at the below locations.

Location	Address	Opening Hours
Stonehaven Library	Evan Street, Stonehaven, AB39 2ET	Monday: Closed, Tuesday: 09:00 – 18:00, Wednesday 09:00 – 17:00, Thursday: Closed, Friday: 09:00 – 17:00, Saturday: 10:00 – 14:00, Sunday: Closed

Once the applications have been accepted by Marine Directorate Licensing Operations Team, the EIA Report and Non-Technical Summary will be published online at: <https://www.thistlewindpartners.scot/>.

We look forward to hearing from you in relation to the formal acceptance of the applications. Please do not hesitate to contact Rhona MacDonald (via r.macdonald@twp.scot) if we can be of assistance.

Yours sincerely



Hannah Page
Environment and Consents Lead
E: h.page@twp.scot

Marine Renewable Energy Projects in the Territorial Sea and UK Controlled Waters Adjacent to Scotland

Marine (Scotland) Act 2010

IMPORTANT: Before completing this form, please read these notes carefully.

The following numbered paragraphs correspond to the questions on the application form and are intended to assist applicants in completing the form. These explanatory notes are specific to this application and so applicants are advised to read these in conjunction with the General Guidance document. If further clarification is needed please contact Marine Scotland Licensing Operations Team (MS-LOT) on 01224 295579 or email:

MS.MarineLicensing@scotland.gsi.gov.uk

Please refer to the General Guidance for information regarding payment methods.

Explanatory Notes

2. Applicant

The person, company or organisation making the application that will be named as the licensee on any licence issued.

3. Agent

Any person, company or organisation acting under contract (or other agreement) on behalf of any party listed in the answer to question 2, and having responsibility for the control, management or physical deposit of materials anywhere below the tidal limit of the mean high water springs (MHWS) (e.g. a consultancy company submitting the application or a contractor who will be carrying out the works.)

4. Duration of Project

Provide details of the proposed commencement and completion dates of the project. The start date will not normally be backdated, except in exceptional circumstances, since to commence a project for which a licence has not been obtained may constitute an offence resulting in appropriate legal action. A licence is normally valid for 1 calendar year or the duration of the project (whichever is longer). After this period, it may be necessary for licence holders to re-apply for a further licence to continue any ongoing work (i.e. the project will be reviewed to establish whether original details are being adhered to). Although Marine Scotland Licensing Operations Team (MS-LOT) will aim to write to licence holders one month before the expiry date of a licence, it is the licensee's responsibility to apply for any further licences or an extension prior to the expiry of the initial licence.

5. Description and Cost of the Proposed Project

- (a) This estimate should only cover work taking place below the tidal level of MHWS and should take into consideration the cost of materials, labour fees etc.
- (b) Where the project is expected to take longer than 12 consecutive months, this description must detail which elements are to be undertaken in the first 12 months, with an outline of the schedule for each further 12 month period (the method of work should be described in the answer to question 7). In the event that MS-LOT must undertake a wider consultation on your application this description may be used as a basis for informing other bodies as to the nature of the proposed work.
- (c) Best describe the type of work proposed. Where the project involves a number of elements, please complete all appropriate boxes.

6. Location of Project

Include a list of the National Grid References (NGR) or latitude and longitude co-ordinates of the boundary points of the proposed project. In some cases, (e.g. the laying of cables) it may only be practicable to supply NGR or latitude and longitude co-ordinates for the start and end points.

NGR: Should consist of two letters followed by 10 digits (e.g. TL6320031700) where the first 5 digits are the eastings (read from the south west corner of an Ordnance Survey map) and the last 5 digits are northings.

Latitude & longitude: For positions read from charts of 1:25,000 scale or smaller, the format should be, e.g. 55°55.55'N 222.22'W. The decimal point specifies that decimals of minutes are used and the datum is stated explicitly. If seconds are used then the datum should be explicitly marked, e.g. 55°55'44"N 2°22'11"W. For positions read from larger scale charts, e.g. 1:10,000, three decimal places of minutes should be used, e.g. 55°55.444'N 2°22.222'W.

It is important that the correct positions are included with this application, as any errors may result in the application being refused or delayed.

To supplement the information given in section 6, the following must be provided with the completed application form:

- a suitably scaled extract of an Ordnance Survey Map (1:2,500 scale but not more than 1:10,000) or Admiralty Chart which should be marked to indicate:
 - the full extent of the project in relation to the surrounding area;
 - either NGR or latitude and longitude co-ordinates defining the area of operation.
 - the level of MHWS;
 - any adjacent Special Area of Conservation (SAC), Special Protection Area (SPA), Site of Special Scientific Interest (SSSI), Ramsar or similar conservation area boundary.

These drawings/plans may be copied to others as part of the MS-LOT consultation process. If they are subject to copyright, **it is the responsibility of the applicant to obtain necessary approvals to reproduce the documents and to submit suitably annotated copies with the application.**

7. Method Statement

Please provide a full method statement, including details of any temporary structures/deposits that may be required below MHWS during the project, the ultimate fate of the structure and material used in its construction. Details of temporary structures will be included in any licence issued.

Proposed measures to ensure the marine environment is adequately safeguarded during the project should also be described, as should those taken to minimise any interference with other uses of the sea or foreshore.

8. Permanent (and Temporary) Deposits

- (a) Complete the appropriate box(es) to indicate all materials to be deposited below MHWS. If you propose using types of materials for which a specific box is not provided, please describe the nature of such material in the box marked "Other".
- (b) If any materials to be placed below MHWS are to be brought to the site by sea, give details of the material (e.g. clean rock, average particle size) the vessels to be used,

A chart should also be provided showing the proposed vessel route to the project site and details of any transshipment areas (i.e. where material may be off-loaded to smaller vessels/barges for transport inshore).

If temporary deposits are required, please provide details as with the permanent deposits above. The temporary deposit location details (NGR or Lat/Long) should be added to section 6 of the form, and the period of time the site will be used must be provided. If issuing a licence, MS-LOT will include on the document details of any area that has been approved as a temporary deposit site

9. Producer/Contractor

The person, company or organisation whose activities produce the material intended for deposit in the sea (e.g. the dredging or excavation contractor).

10. Holder

The person, company or organisation that will be in possession of the waste prior to its deposit in the sea. This will include those providing temporary storage facilities or transporting the material to the vessel for conveyance to the sea disposal site etc.

11. Agent

Any person, company or organisation acting under contract (or other agreement) on behalf of any party listed in the answer to sections 1, 9 or 10 and having responsibility for the control, management or deposit anywhere below the tidal limit of MHWS (e.g. a consultancy company submitting the application or a contractor who will be carrying out the operations).

12. Duration of Dredging/Drilling Operation

Provide details of the proposed commencement and completion dates of the operations. The start date will not normally be backdated, except in exceptional circumstances, since to commence a project for which a licence has not been obtained may constitute an offence resulting in appropriate legal action. A licence may be issued for up to 3 calendar years, although MS-LOT will aim to write to licence holders two months before the expiry date of a licence, it is the licensee's responsibility to apply for any further licences or an extension prior to the expiry of the initial licence.

13. Details of Dredging/Drilling and Disposal Vessel(s)

The name, operator and type of vessel, including the type of dredging/drilling plant (e.g. cutter-suction) should be entered. If vessel details are not available at the time of application, please indicate this on the form as these details will be required prior to licence issue.

14. Method Statement of Dredging/Drilling Operation

Provide a full method statement of the dredging/drilling operation. This should include details such as the rate of dredging/drilling, timing of the operation, order of the areas to be dredged/drilled and the precautions taken to protect both navigation and the environment.

15. Use of Explosives

Indicate whether explosives are to be used as part of the dredging operations. If yes, please indicate if a method statement has been provided with your application. If a method statement has been produced but is not available, please provide an explanation in the space provided.

16. Details of Areas to be Dredged/Drilled

This section requires data to be provided about the source area to be dredged and the type of material to be deposited.

Name of Area - An annotated chart/location plan (either at A3 or A4 format) of suitable scale (1:2,500 but no more than 1:10,000) should be provided, with each proposed dredge area marked and named. The chart/location plan should show the full extent of the project in relation to the surrounding area. These drawings/plans may be copied to others as part of MS-LOT consultation procedures. If they are subject to copyright, **it is the responsibility of the applicant to obtain necessary approvals to reproduce the documents and to submit suitably annotated copies with the application.**

Co-ordinates - Include a list of the National Grid References (NGR) or latitude and longitude co-ordinates of the boundary points for the proposed dredge areas.

- **NGR:** Should consist of two letters followed by 10 digits (e.g. TL6320031700) where the first 5 digits are the eastings (read from the south west corner of an Ordnance Survey map) and the last 5 digits are northings.
- **Latitude & longitude:** For positions read from charts of 1:25,000 scale or smaller, the format should be, e.g. 55°55.55'N 222.22'W. The decimal point specifies that decimals of minutes are used and the datum is stated explicitly. If seconds are used then the datum should be explicitly marked, e.g. 55°55'44"N 2°22'11"W. For positions read from larger scale charts, e.g. 1:10,000, three decimal

places of minutes should be used, e.g. 55°55.444'N 2°22.222'W.

Nature of Dredge/Drill Area - provide a description of the type of area to be dredged/drilled (e.g. river bed, sea, harbour, approach channel, estuary)

17. Details of Material to be Dredged/Drilled

Information is required for each of the areas listed in the answer to section 16. The applicant should indicate the following:

A pre-dredge survey and sediment chemical analysis report will be required by MS-LOT prior to the issue of a sea disposal licence. Please contact MS-LOT for details in relation to specific projects. In addition to those samples analysed by the applicant, sediment sub-samples must be submitted to MS-LOT as check monitoring may be required.

Physical Composition of Material - indicate the approximate proportions (by volume) of the different types of dredged materials which are expected to be removed from each area.

For the purposes of this application the following descriptions should be used:

Average particle size (Based on the Wentworth Table)		
Description	Lower range	Upper range
Boulders	256 mm+	
Cobbles	64 mm	256 mm
Pebbles	4mm	64 mm
Granules	2 mm	4mm
Sand	62 microns	2mm
Silt and clay		62 microns

Depth of Material to be Removed - indicate the maximum depth (in metres) below the current seabed level, to which it is expected dredging is to be carried out.

Estimated Specific Gravity - indicate the specific gravity of the material to be disposed.

Quantity to be Dredged/Drilled per Year - the amount of material to be dredged (per year) from each area. Indicate unit of measure, either in-situ cubic metres or metric tonnes.

18. Dredged/Drilled Material: Additional Information

Contamination - information should be given regarding contamination in any of the areas to be dredged/drilled e.g. waste discharges, man-made rubbish or industrial activity in close proximity.

Type of dredger - indicate the type of dredging plant to be used within each area.

Beneficial uses – include any intended beneficial use of material (details to be provided in the BPEO).

19. Details of Dredged/Drilled Material Quality

The applicant is required to have representative sediment samples analysed at a laboratory of choice. This is liable to extend the time required to consider your application **as no licence will be issued without provision of this chemistry data**. As part of the application consideration process, an assessment will be made of the

chemical and physical characteristics of the material to be deposited at sea and its potential effects upon the marine environment.

As part of the licence conditions, you may be required to take representative samples of the dredged/drilled material during the dredging/sea disposal operations for analysis by MS-LOT. In such cases, samples should be taken at specified locations and depths and placed in containers which will be provided. The samples should then be returned to MS-LOT at the Marine Laboratory Aberdeen. This process enables the UK to fulfil its obligations under international conventions.

20. Best Practicable Environmental Option (BPEO) Assessment

Under Part 4, Section 27(2) of the Marine (Scotland) Act 2010 (there is no equivalent provision under the Marine and Coastal Access Act 2009), the Licensing Authority has an obligation to consider the availability of practical alternatives when considering applications involving disposal of material at sea. In order for Marine Scotland to thoroughly assess the available alternative options and reach a properly considered decision, all sea disposal licence applications must be supported by a detailed assessment of the alternative options - a Best Practicable Environmental Option (BPEO) assessment. This should include a statement setting out the reasons which have led to the conclusion that deposit of the materials at sea is the BPEO. **Sea disposal applications will not be considered unless they are accompanied by a BPEO assessment.** All options in the BPEO should be explored fully (as per the guidance documents) otherwise your form and BPEO are liable to be returned to you thereby delaying processing of the application.

21. Sea Disposal Site Details

Provide details of the proposed sea disposal site for the dredged material and, if necessary, any alternative sea disposal site(s) considered. In determining whether to issue a licence, MS-LOT will take into account any site nominated by the applicant. However, should this site be unsuitable, the nearest suitable disposal site for the dredged material will be identified. Should you wish to establish a new site, please provide details in a covering letter with your application and MS-LOT will contact you to discuss your proposal before your application is determined. The cost of any site investigations to identify any new sea disposal site will normally be the responsibility of the applicant.

22. Other Consents

Detail all consents required for the proposed project and indicate those that you have applied for or received. In all cases the applicant must provide the name and address of the nearest Local Planning Authority for the location of the project.

23. Statutory Consenting Powers

Please describe in the answer to this question what (if any) statutory responsibilities you (or your client) have to consent any aspect of the project.

24. Advertising and Consultation

- (a) Confirm whether the proposed project has been advertised, and if so how and where?
- (b) Have the public been invited to comment on the proposed project? If so to whom and what was the closing date?
- (c) Have any consultation meetings been held with the public? If so where and when?

25. Consultation with Conservation Bodies

Consenting Authorities have a duty to ensure marine projects will not have a significant adverse environmental impact, particularly upon designated conservation areas (e.g. SSSI, SAC, SPA, Ramsar sites etc). All details of

consultations with conservation bodies (e.g. SNH, JNCC) should be given, particularly where the applicant has statutory powers for consenting aspects of the project

In addition, guidance can be obtained from www.foodstandards.gov.uk/ with regards to the Shellfish Waters Directive (2006/113/EC) which has parameters set to protect the water quality in which edible shellfish are grown.

26. Designated Conservation Areas

Indicate whether the proposed project is located within or close to the boundaries of a conservation area such as a SAC, SPA, SSSI or Ramsar site (further information can be found on the SNH SiteLink webpage <http://gateway.snh.gov.uk/>).

27. Environmental Assessment

Under the Marine Works (EIA) Regulations 2007, there may be a requirement for certain projects to undergo an Environmental Impact Assessment (EIA) and produce an Environmental Statement (ES). If an EIA/ES is deemed necessary, MS-LOT cannot issue a marine Licence until the outcome of the EIA/ES has been determined. Please indicate whether any EIA has been carried out in respect of the proposed project, either under your own powers or as required by another authority. If such an assessment has been undertaken, please indicate if a copy has been provided with your application. If the statement/assessment has been completed but is not available, please provide an explanation in the space provided.

Additionally, please also give details regarding if and where a copy has been/is being made available for public inspection.

Other Considerations

Applicants should also be aware of the need to pay due regard to coastal and marine archaeological matters and attention is drawn to Historic Scotland's Operational Policy Paper HP6, "Conserving the Underwater Heritage". Please ensure that you have:

- completed **all** applicable sections of the application form;
- signed and dated the declaration;
- provided the correct relevant documents, charts, and continuation sheets (where necessary); and
- enclosed the correct payment (together with the remittance slip) or paid by means of BACS (if appropriate).

Otherwise your application may be delayed or returned to you.

Application for Marine Renewable Energy Projects in the Territorial Sea and UK Controlled Waters Adjacent to Scotland

(ML-003)

Marine (Scotland) Act 2010

It is the responsibility of the applicant to obtain any other consents or authorisations that may be required.

Under Part 4, Section 54 of the Marine (Scotland) Act 2010 and Section 101 of the Marine and Coastal Access Act 2009 all information contained within or provided in support of this application will be placed on the Public Register. There is no national security grounds for application information not going on the Register under the 2010 Act. Under the 2009 Act, application information goes on the Register unless the Secretary of State determines that it's disclosure in the Register would be contrary to the interests of national security.

Public Register

Is there any information contained within or provided in support of this application that you consider should not be included on the Public Register on the grounds that its disclosure

- (a) would be contrary to the interests of national security; or YES NO
- (b) would adversely affect the confidentiality of commercial or industrial information where such confidentiality is provided by law to protect a legitimate commercial interest? YES NO

If **YES**, to either (a) or (b), please provide full justification as to why all or part of the information you have provided should be withheld.

Publication of the information provided in Section 5a regarding the estimated cost of the works may prejudice the ongoing commercial tendering process, and is therefore considered to be commercially confidential.

1. Project Title and Payment Details

Please give a brief identifiable description, including the location, of the project.

Bowdun Offshore Wind Farm - Offshore Transmission Infrastructure, east of Aberdeenshire

Payment: Enclosed payment BACS **OR** Invoice

2. Applicant Details

Title Ms Initials H Surname Page

Trading Title (if appropriate) Bowdun Offshore Wind Farm Limited

Address

12-13 St Andrew Square, Edinburgh, EH2 2 AF

Name of contact
(if different)

Position within Company Environment & Consents Lead
(if appropriate)

Telephone No.
(inc. dialing code) 07596566823

Fax No.
(inc. dialing code)

Company Registration No. 13847868

Email h.page@twp.scot

3. Agent Details (if any)

Title Initials Surname

Trading Title (if appropriate)

Address

Name of contact
(if different)

Position within Company
(if appropriate)

Telephone No.
(inc. dialing code)

Fax No.
(inc. dialing code)

Company Registration No.

Email

4. Duration of Project

Start date 2031

Expected completion date 2071

5. Description and Cost of the Proposed Project

(a) Estimated gross cost of the works proposed seawards of the tidal limit of MHWS

Commercially confidential. For the purpose of this application (and on the understanding this information will be redacted prior to publishing) we anticipate the gross cost of the proposed works seawards of MHWS to be in the region of [REDACTED]

(b) Give a detailed description of the proposed schedule of work.

See supporting information.
Detailed information is also provided within the accompanying EIA Report (EIAR):
Volume 1, Chapter 3: Project Description

(c) Types of Work Proposed

General Marine Project (e.g. wave, tidal device, monopile turbine)

See supporting information and Volume 1, Chapter 3: Project Description of EIA Report.

Scientific/Marine Survey (e.g. geotechnical, geophysical, waverider):

Geophysical and geotechnical surveys.

Moorings (e.g. private, commercial):

N/A

Dredging/Drilling Operations

See supporting information and Volume 1, Chapter 3: Project Description of EIA Report.

6. Location of Project (including any temporary deposit locations)

This should include either National Grid References (NGR) or Latitude and Longitude co-ordinates defining the extent of the project.

See supporting information with list of coordinates and location plan of the Site Boundary within which the transmission assets will be located.

7. Method Statement

Please refer to Volume 1, Chapter 3: Project Description of the EIA Report.

A detailed Construction Method Statement, Cable Plan and Construction Programme will be submitted for approval in advance of construction works commencing.

8. Permanent (and Temporary) Deposits

(a) Quantity of permanent (and temporary, where applicable) materials to be deposited below MHWS:

Type of Deposit	Nature of Deposit (P = Permanent, T = Temporary)	Deposit Quantity
Steel/Iron	P	See separate sheet Tonnes No. (if applicable)
Timber	N/A	See separate sheet m ³ /tonnes
Plastic/Synthetic	P	See separate sheet m ²
Concrete	P	See separate sheet m ³
Silt	N/A	See separate sheet m ³
Sand	P	See separate sheet m ³
Stone/Rock/Gravel	P	See separate sheet Size range (mm) Total m ³
Concrete bags/mattresses	P	See separate sheet No. Dimensions Total m ³
Cable	P	See separate sheet Length (m)

Other (please describe below):

N/A

(b) Method of delivery of material.
(see Guidance Notes)

By vessel. Details of vessels and routes to be used will be provided in a Navigational Safety and Vessel Management Plan that will be submitted for approval in advance of works commencing. Information provided in Volume 1, Chapter 3: Project Description of the EIA Report.

If necessary, please continue on a separate sheet and tick this box

IF THE PROJECT INVOLVES DREDGING/DRILLING (AND DISPOSAL OF DREDGED MATERIALS AT SEA) THEN PLEASE COMPLETE THE FOLLOWING SECTIONS, OTHERWISE PROCEED TO SECTION 22

Position within Company
(if appropriate)

Telephone No.
(inc. dialing code)

Fax No.
(inc. dialing code)

Company Registration No.

Email

If more than one 'Agent' please continue on a separate sheet and tick the box

12. Duration of Dredging/Drilling Operation

When is it proposed to begin the dredging/drilling operation?

When are dredging/drilling and disposal operations expected to be completed?

13. Details of Dredging/Drilling and Disposal Vessel(s)

	Name of Vessel and Operator	Type of Vessel
(a)		
(b)		
(c)		
(d)		

14. Method Statement for Dredging/Drilling Operation

15. Use of Explosives

Will any part of the dredging operation involve the use of explosives?

YES NO

If YES,

Has a method statement regarding the use of explosives been submitted with this application?

YES NO

If a method statement is not being submitted, please provide an explanation as to why.

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16. Details of Areas to be Dredged/Drilled

Dredge/Drill Areas	Name of Area to be Dredged/Drilled	Co-ordinates	Nature of Dredged/Drilled Area
A			
B			
C			
D			
E			

If necessary please continue on a separate sheet and tick this box

17. Details of Material to be Dredged/Drilled

For each of the areas at rows A –E above (plus any listed separately), provide the following information:

Dredge/Drill Areas	Estimated Specific Gravity	Physical Composition of Material	Depth of Material to be Removed (metres)	Quantity to be Dredged/Drilled per Year (either in-situ m³ or metric tonnes)
A				
B				
C				
D				
E				

If necessary please continue on a separate sheet and tick this box

18. Dredged/Drilled Material: Additional Information

For each of the areas at rows A – E above (plus any listed separately), provide the following information:

Dredge/Drill Areas	Type of Contamination	Type of Dredger	Beneficial Uses
A			
B			
C			
D			
E			

If necessary please continue on a separate sheet and tick this box

19. Details of Dredged Material Quality

Has the dredged/drilled material been chemically analysed in the last 3 years? YES NO

Can the samples be made available if required? YES NO

If **NO**, when will they be available?

20. Best Practicable Environmental Option (BPEO) Assessment

Has an up to date BPEO assessment been included with your application? YES NO

21. Sea Disposal Site Details

Name of Disposal Site (or Oslo Code)	Co-ordinates of Disposal Site

22. Other Consents

Provide details below of all consents you have applied for or received.

Type of Consent	(Tick appropriate box)		Reference No.	Date of Issue of Consent
	Applied for	Not Applied for		
1. Local Planning Authority (LPA) (e.g. Town and Country Planning Act) Name and address of LPA for Location of proposed works:	✓		APP/2025/1952	Awaiting decision
	A Planning Permission in Principle application for onshore elements of the project (landward of MLWS) was submitted to Aberdeenshire Council in November 2025.			
2. Land Owner e.g. The Crown Estate	✓		Option for Lease Agreement secured	Through Scotwind process
3. Local Port or Harbour Authority e.g. local work licence		✓	Not required	
4. Scottish Environment Protection Agency (SEPA)		✓	Not required	
5. Others		✓	Not required	

23. Statutory Consenting Powers

Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project?

No

24. Advertising and Consultation

Have these proposals been advertised to the public?
If **YES**, how and where?

YES NO

See supporting information and the Volume 3, Technical Appendix 5.2: Pre-Application Consultation Report submitted as part of the application.

Have the public been invited to submit comments?
If **YES**, to whom and by what closing date?

YES NO

See supporting information and the Volume 3, Technical Appendix 5.2: Pre-Application Consultation Report submitted as part of the application.

Have any consultation meetings with the public been arranged?
If **YES**, where and when are these to be held?

YES NO

See supporting information and the Volume 3, Technical Appendix 5.2: Pre-Application Consultation Report submitted as part of the application.

25. Consultation with Conservation Bodies

Provide details of any consultation with Conservations Bodies, and, if appropriate, include copies of any correspondence with your application.

Conservation bodies have been consulted with extensively, throughout the development of the application and EIA Process. Please see enclosed EIA Report, each topic chapter has a record of consultations relevant to that topic and a summary of consultations is provided in Volume 1, Chapter 5: Consultation and Engagement.

26. Designated Conservation Areas

Are any parts of the proposed project located within the boundaries of a designated conservation area?

If yes, indicate approximate distance of the project from the boundary of the nearest conservation area(s)

No

If appropriate, are any parts of the proposed dredging and/or deposit operations located within the boundaries of a designated conservation area?

If yes, indicate approximate distance of the operations from the boundary of the nearest conservation area(s)

N/A

27. Environmental Assessment

Has an Environmental Impact Assessment (EIA)/Environmental Statement (ES) been undertaken to support any application in respect of the project, your own statutory powers (if applicable) or any other reason?

YES NO

If **YES**, is a copy of the EIA/ES included with this application?

YES NO

If the EIA/ES has been undertaken but has not been included with this application, please provide an

explanation below.

Is the EIA/ES available for public inspection?

YES NO

If **YES**, at what locations:

The EIA Report is available at the following locations: www.thistlewindpartners.scot (electronic copy), and in Stonehaven Library, Evan Street, Stonehaven, AB39 2ET

Declaration

I declare to the best of my knowledge and belief that the information given in this form and related papers is true.

WARNING

It is an offence under the Act under which this application is made to fail to disclose information or to provide false or misleading information.

Signature

Date 23 April 2026

Name in BLOCK LETTERS HANNAH PAGE

Position within company (if appropriate) Environment & Consents Lead

Please check carefully the information you have given and that all the enclosures (including copies) have been included.

Application Check List

1. Electronic Application

- Completed application form **x 1**
- Project drawings **x 1**
- Method Statement **x 1**
- Maps/Charts **x 1**
- Additional environmental information, eg. Photographs, Environmental Impact Assessment etc (if required) **x 1**
- Payment (signed cheque or BACS details)

✓
✓
✓
✓
✓

2. Non-electronic Application

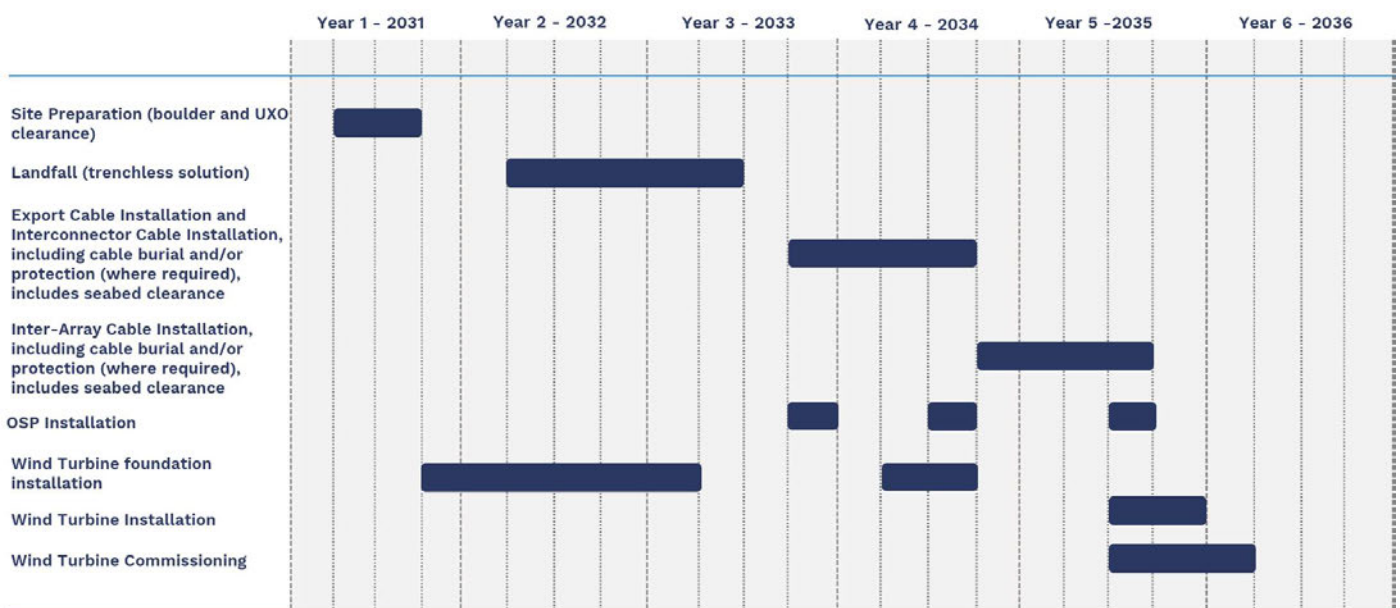
- Completed, signed application form **x 7**
- Project drawings **x 7**
- Method Statement **x 7**
- Maps/Charts **x 7**
- Additional information, eg. photographs, Environmental Impact Assessment etc (if required) **x 7 (dependent on size and relevance to consultees)**
- Payment (signed cheque or BACS details)

Bowdun Offshore Wind Farm Marine Licence Application Supporting Information

Section 5 (b) Give a detailed description of the proposed schedule of work.

1.1.1 A high-level indicative construction programme is presented in the figure below. The programme illustrates the likely duration of the major construction activities, and how they may relate to one another if built out in a single construction campaign. It covers installation of the major components (including offshore transmission infrastructure works which will be licenced under a separate Marine Licence application). Bowdun Offshore Wind Farm is currently anticipated to be fully commissioned by Q1 2036.

1.1.2 Timing of construction works will be subject to Bowdun Offshore Wind Farm reaching Final Investment Decision and actual works durations will be dependent on a number of factors including, component and vessel availability, weather and final construction strategy. Construction is intended to take place 24 hours per day, 365 days per year, subject to weather conditions, until construction is complete.



1.1.3 The sequence of activities associated with the construction of the Bowdun Offshore Wind Farm and Offshore Transmission Infrastructure are likely to be as follows, with various activities set out below being undertaken concurrently:

- Detailed pre-construction site investigations – some of these may be subject to separate licence applications;
- Seabed preparation works;
- Transport to site and installation of foundations;
- Transport to site and installation of inter-array and interconnector cables;
- Transport to site and installation of export cables;
- Transport to site and installation of Offshore Substation Platforms;

- Transport to site and installation of wind turbine generators (WTGs); and
- Wind Turbine system testing and commissioning.

Section 5(c) Types of Work Proposed

1.1.4 General Marine Project (e.g. wave, tidal device, monopile turbine) Offshore Wind Farm comprised of:

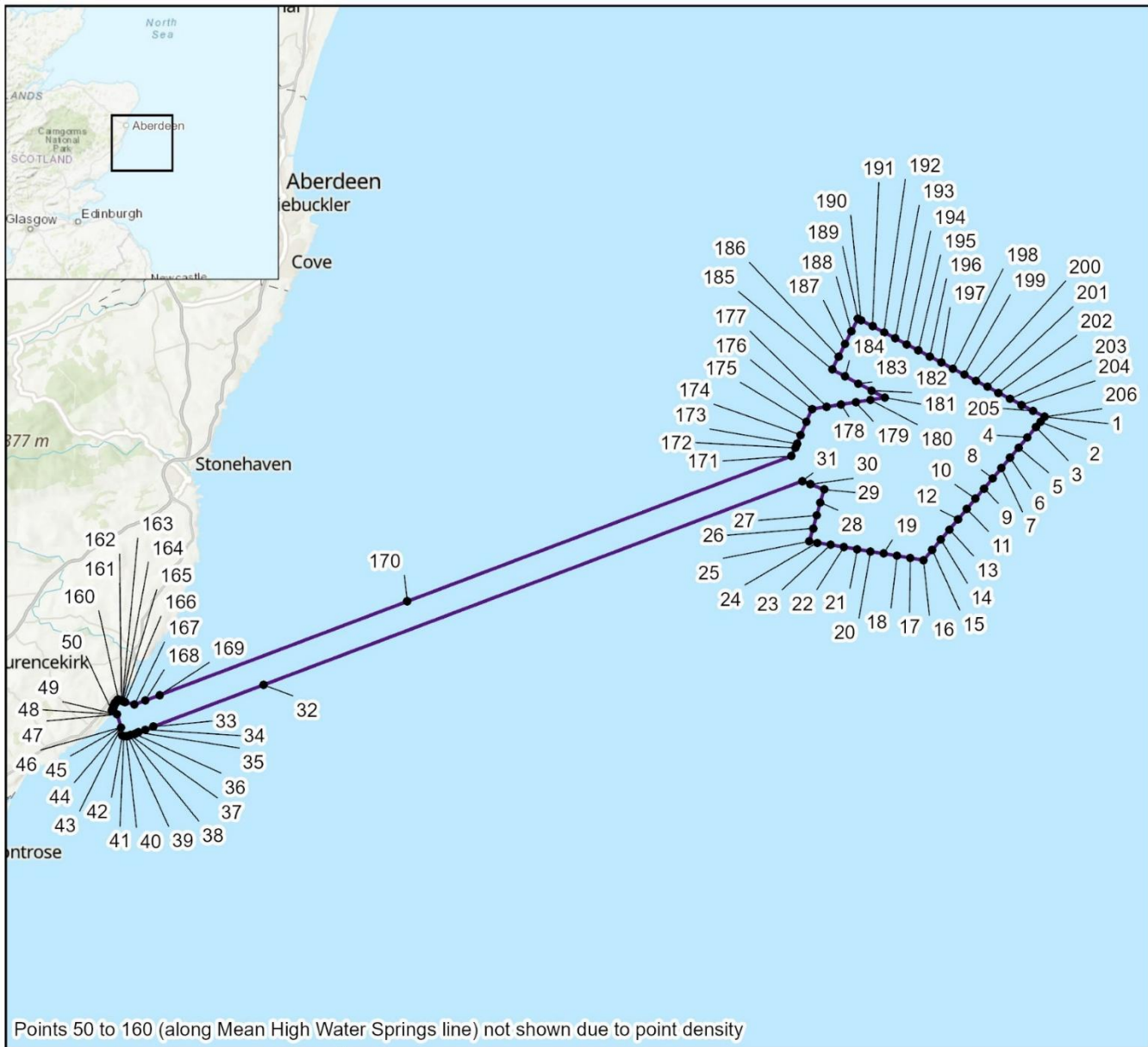
- Up to three Offshore Substation Platforms (OSPs)
- Substructures and associated seabed foundations for OSPs;
- Up to 36 km of subsea interconnector cable linking OSPs;
- Up to three HVAC subsea export cables with a combined length of up to 210 km, running from the OSPs to shoreline landfall;
- Deployment of buoys (including construction marker buoys and metocean buoys if required); and
- Scour protection around OSP substructures and cable protection (if required)
- All foundations, substructures, fixtures, fittings, fixings and protections.

Section 8 (a) Quantity of permanent (and temporary, where applicable) materials to be deposited below MHWS:

Type of Deposit	Nature of Deposit (P= Permanent, T= Temporary)	Deposit Quantity
Steel/Iron	P	Estimated approximately 27,000 tonnes (substructures/OSP foundations)
Timber	N/A	N/A
Plastic/Synthetic	P	Estimated up to 38,000 m ³ Interconnector and Export Cable Insulation protection layers
Concrete	P	Estimated up to 7,900 m ³
Silt	N/A	N/A
Sand	P	Estimate up to 4,612,500 m ³ for Interconnector and Export Cable trench infill
Stone/Rock/Gravel	P	Size range (mm) typically 15 - 400 mm. Estimate approximately 15,000 m ³ as scour protection at base of steel substructures
Concrete bags/Mattresses	P	Estimate approximately 2,460,000 m ³ for cable protection
Cable Length	P	Up to 210 km Export Cables, up to 36 km Interconnector Cables

Section 6 Location of Project (including any temporary deposit locations)

1.1.5 The Site Boundary is illustrated below and the coordinates within which the infrastructure will be located are listed in the table.



Project Title: Bowdun Offshore Wind Farm **Figure Title:** Project Boundary of the Bowdun Offshore Wind Farm

LEGEND

- Project Boundary
- Array Area Points

<p>0 1 2 4 6 8 nm</p> <p>0 1 2 4 6 8 10 12 14 16 km</p>	<p>Geodetic Information: Datum: ETRS 1989 Projection: ETRS 1989 UTM Zone 30N</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>VER</th> <th>DATE</th> <th>DETAILS</th> <th>BY</th> <th>CHK</th> </tr> </thead> <tbody> <tr> <td>00</td> <td>20/04/26</td> <td>First Issue</td> <td>MJ</td> <td>CR</td> </tr> <tr> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> </tbody> </table>	VER	DATE	DETAILS	BY	CHK	00	20/04/26	First Issue	MJ	CR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	<p>Drawing Number: EOR0770A-ES-MISC-012-00</p>	
VER	DATE	DETAILS	BY	CHK																									
00	20/04/26	First Issue	MJ	CR																									
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-	-	-	-	-																									
-	-	-	-	-																									
<p>Data Sources: Client, Service Layer Credits: World Topographic Map, Esri, HERE, Garmin, FAO, NOAA, USGS, World_Hillshade: Esri, CGIAR, N Robinson, NCEAS, USGS, World Topographic Map Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap</p>																													

Point_No	Easting WGS84 30N	Northing WGS84 30N	Easting BNG	Northing BNG
1	610888.8173	6318109.413	450238.1719	789416.8469
2	610571.5078	6317733.974	449915.427	789046.1258
3	610254.1983	6317358.535	449592.6822	788675.4043
4	609619.5789	6316607.659	448947.1927	787933.9623
5	608984.959	6315856.786	448301.7026	787192.5211
6	608350.3387	6315105.915	447656.2125	786451.081
7	607715.718	6314355.047	447010.7226	785709.6428
8	607081.0969	6313604.181	446365.2323	784968.2051
9	606446.4753	6312853.318	445719.742	784226.7696
10	605811.8533	6312102.458	445074.2515	783485.3338
11	605177.2309	6311351.599	444428.7602	782743.899
12	604542.6081	6310600.744	443783.2694	782002.4656
13	603907.9849	6309849.89	443137.779	781261.033
14	603273.3612	6309099.04	442492.2875	780519.6025
15	602638.7372	6308348.191	441846.7958	779778.1712
16	602004.1127	6307597.345	441201.3048	779036.7429
17	601030.0371	6307757.653	440229.745	779211.2725
18	600055.9638	6307917.961	439258.1859	779385.8028
19	599081.8928	6308078.267	438286.6279	779560.3317
20	598107.824	6308238.573	437315.0711	779734.861
21	597133.7575	6308398.878	436343.5149	779909.3895
22	596159.6931	6308559.182	435371.9593	780083.9173
23	595185.631	6308719.486	434400.4042	780258.4458
24	594211.5709	6308879.789	433428.8494	780432.9732
25	593621.634	6308976.847	432840.4294	780538.6466
26	593890.3927	6309925.541	433123.019	781483.253
27	594159.1436	6310874.208	433405.6017	782427.8318
28	594427.8945	6311822.875	433688.1846	783372.4092
29	594697.6738	6312775.172	433971.8514	784320.601
30	593712.5111	6313168.838	432992.6111	784728.6226

31	593115.9178	6313407.234	432399.6036	784975.7124
32	553559.5161	6298437.433	392629.5496	770586.4317
33	545474.9501	6295377.896	384501.0947	767645.284
34	544886.619	6295155.247	383909.5663	767431.2325
35	544368.9412	6294961.397	383389.1047	767244.9477
36	544106.6752	6294859.582	383125.3756	767146.9656
37	543797.0687	6294742.411	382814.086	767034.3191
38	543722.9452	6294717.625	382739.6073	767010.6163
39	543595.2403	6294689.313	382611.5005	766984.1694
40	543486.7356	6294678.626	382502.8497	766975.0659
41	543312.5901	6294686.23	382328.8312	766985.2093
42	543205.4303	6294706.332	382221.9749	767006.8727
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44	543115.8977	6295321.684	382141.4408	767623.4794
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48	542824.9985	6296270.628	381864.4322	768576.5866
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57	542485.6762	6296640.098	381530.539	768950.9786
58	542488.5777	6296645.491	381533.519	768956.3288
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123	542720.6305	6297162.031	381773.0995	769469.4369

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128	542759.4722	6297208.692	381812.6196	769515.5272
129	542762.1293	6297211.641	381815.3196	769518.4372
130	542764.398	6297214.484	381817.6296	769521.2468
131	542768.35	6297219.162	381821.6496	769525.8668
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142	542840.327	6297304.669	381894.8695	769610.3167
143	542845.7728	6297309.779	381900.3895	769615.3468
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147	542871.603	6297334.558	381926.5794	769639.7469
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153	542898.8373	6297359.067	381954.1694	769663.8566
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164	543227.2758	6297259.162	382281.1182	769559.1689
165	543280.2288	6297238.046	382333.7578	769537.2822
166	543396.6976	6297191.602	382449.5374	769489.1431
167	544103.2943	6296996.738	383153.221	769283.9894
168	544876.5776	6297289.388	383930.7083	769565.3364
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171	592311.3887	6315241.193	431622.0406	786821.1513
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174	592991.9108	6316795.343	432325.1976	788365.0858
175	593400.3196	6317744.18	432747.4276	789307.7878
176	593808.7284	6318693.017	433169.6582	790250.4883
177	594879.9411	6318859.027	434243.1236	790400.7824
178	595951.1537	6319025.038	435316.5878	790551.0775
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181	599166.1523	6319523.28	438538.3328	791002.1462
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183	597228.9361	6320557.499	436616.5899	792064.5639
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186	595763.7018	6322525.269	435180.4159	794053.4683
187	596239.1294	6323456.979	435669.4029	794978.0499
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201	606677.6894	6320327.027	446060.2971	791695.7258
202	607519.9122	6319883.508	446895.8712	791239.9514
203	608362.1365	6319439.987	447731.4456	790784.1762
204	609204.362	6318996.465	448567.021	790328.4013
205	610046.589	6318552.94	449402.5961	789872.6246
206	610888.8173	6318109.413	450238.1719	789416.8469

Section 24 Advertising and Consultation

Have these proposals been advertised to the public? YES. If YES, how and where?

- 1.1.6 A first round public consultation event was held following publication of the Offshore Scoping Report. The consultation event was advertised in local papers and online. The consultation event was held at:
- Johnshaven Village Hall - 02 October 2025, 2pm – 7pm
- 1.1.7 The advert was placed in:
- Press and Journal (04 August 2025)
- 1.1.8 A virtual exhibition room, accessible via the Thistle Wind Partners webpage [<https://www.thistlewindpartners.scot/projects/bowdun/virtual-room/>], was open throughout the duration of the consultation period. The layout of the virtual exhibition room replicated the in-person events, allowing users to explore the consultation materials online at a time that suited them.
- 1.1.9 A second consultation event was held prior to the consent application submission to provide an update on the development of the Bowdun Offshore Wind Farm.
- 1.1.10 The consultation event was held at:
- Stonehaven Community Education Centre – 21 January 2026, 2pm – 7pm
- 1.1.11 The adverts were placed in:
- Press and Journal (17 November 2025)
- 1.1.12 A virtual exhibition room, accessible via the Thistle Wind Partners webpage [<https://www.thistlewindpartners.scot/projects/bowdun/virtual-room/>], was open throughout the duration of the consultation. The layout of the virtual exhibition room replicated the in-person events, allowing users to explore the consultation materials online at a time that suited them.
- 1.1.13 Within the enclosed EIA Report, each topic chapter has a record of consultations relevant to that topic. Also enclosed is the Pre-Application Consultation Report (Volume 3: Technical Appendix: 5.2) which includes a full summary of consultations.
- 1.1.14 Public Notices regarding the applications will be placed on the Thistle Wind Partners website, in the Press and Journal for two successive weeks and in the Edinburgh Gazette, Daily Record and Fishing News for one week. The EIA Report will be publicly available online at Thistle Wind Partner's website and at Stonehaven Library (Section 27).

Have the public been invited to submit comments? YES

If YES, to whom and by what closing date?

- 1.1.15 The public was invited to submit comments as part of the Pre-Application Consultation events (2025 and 2026) and via the virtual exhibition room. The second round of consultation events aimed to provide an update on the Proposed Development since the first rounds of consultation and seek views from a wide range of stakeholders on the design of the Proposed Development. Please also see enclosed EIA Report, Pre-Application Consultation Report for a full summary of consultations.

The public will be invited to comment on the application via Public Notices in local and national newspapers. The closing date will be detailed in the public notice adverts.

Have any consultation meetings with the public been arranged? YES

If YES, where and when are these to be held?

1.1.16 Please see Volume 3, Technical Appendix 5.2:Pre-Application Consultation for a full summary of consultations. Public consultation will continue, including with local communities, during the post application period to keep them informed on progress of proposals.